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- (d) Service over Secondary Receipt and Delivery Points on a non-firm basis shall not require the filing of an Application for Non-Firm Point-To-Point Transmission Service under the Tariff. However, all other requirements of Part II of the Tariff (except as to transmission rates) shall apply to transmission service on a nonfirm basis over Secondary Receipt and Delivery Points.
- **22.2 Modification On a Firm Basis:** Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof, except that such Transmission Customer shall not be obligated to pay any additional deposit if the capacity reservation does not exceed the amount reserved in the existing Service Agreement. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement.

23 Sale or Assignment of Transmission Service

23.1 Procedures for Assignment or Transfer of Service: Subject to Commission approval of any necessary filings, a Transmission Customer may sell, assign, or transfer all or a portion of its rights under its Service Agreement, but only to another Eligible Customer (the Assignee). The Transmission Customer that sells, assigns or transfers its rights under its Service Agreement is hereafter referred to as the Reseller. Compensation to the Reseller shall not exceed the higher of (i) the original rate paid by the Reseller, (ii) the Transmission Provider's maximum rate on file at the time of the assignment, or (iii) the Reseller's opportunity cost capped at the Transmission Provider's cost of expansion; provided that, for service prior to October 1, 2010, compensation to Resellers shall be at rates established by agreement between the Reseller and the Assignee.

The Assignee must execute a service agreement with the Transmission Provider governing reassignments of transmission service prior to the date on which the reassigned service commences. The Transmission Provider shall charge the Reseller, as appropriate, at the rate stated in the Reseller's Service Agreement with the Transmission Provider or the associated OASIS schedule and credit the Reseller with the price reflected in the Assignee's Service Agreement with the Transmission Provider or the associated OASIS schedule; provided that, such credit shall be reversed in the event of non-payment by the Assignee. If the Assignee does not request any change in the Point(s) of Receipt or the Point(s) of Delivery, or a change in any other term or condition set forth in the original Service Agreement, the Assignee will receive the same services as did the Reseller and the priority of service for the Assignee will be the same as that of the Reseller. The Assignee will be subject to all terms and conditions of this Tariff. If the Assignee requests a change in service, the reservation priority of service will be determined by the Transmission Provider pursuant to Section 13.2.

Issued By: Douglas W. Jaeger, Vice President, Transmission Issued On: March 17, 2008 Effective: March 17, 2008

Filed to comply with orders of the Federal Energy Regulatory Commission in Docket No. RM05-25, issued February 16, 2007, FERC Stats. & Regs. ¶ 31,241 (Order No. 890), and December 28, 2007, 121 FERC ¶ 61,297 (Order No. 890-A).

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- **23.2** Limitations on Assignment or Transfer of Service: If the Assignee requests a change in the Point(s) of Receipt or Point(s) of Delivery, or a change in any other specifications set forth in the original Service Agreement, the Transmission Provider will consent to such change subject to the provisions of the Tariff, provided that the change will not impair the operation and reliability of the Transmission Provider's generation, transmission, or distribution systems. The Assignee shall compensate the Transmission Provider for performing any System Impact Study needed to evaluate the capability of the Transmission System to accommodate the proposed change and any additional costs resulting from such change. The Reseller shall remain liable for the performance of all obligations under the Service Agreement, except as specifically agreed to by the Transmission Provider and the Reseller through an amendment to the Service Agreement.
- **23.3** Information on Assignment or Transfer of Service: In accordance with Section 4, all sales or assignments of capacity must be conducted through or otherwise posted on the Transmission Provider's OASIS on or before the date the reassigned service commences and are subject to Section 23.1. Resellers may also use the Transmission Provider's OASIS to post transmission capacity available for resale.

24 Metering and Power Factor Correction at Receipt and Delivery Points(s)

- 24.1 Transmission Customer Obligations: Unless otherwise agreed, the Transmission Customer shall be responsible for installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under Part II of the Tariff and to communicate the information to the Transmission Provider. Such equipment shall remain the property of the Transmission Customer.
- 24.2 Transmission Provider Access to Metering Data: The Transmission Provider shall have access to metering data, which may reasonably be required to facilitate measurements and billing under the Service Agreement.
- 24.3 Power Factor: Unless otherwise agreed, the Transmission Customer is required to maintain a power factor within the same range as the Transmission Provider pursuant to Good Utility Practices. The power factor requirements are specified in the Service Agreement where applicable. The Transmission Customer shall control the character and installation of apparatus on lines (whether owned by the Transmission Customer or by any of its customers) so that the apparatus or the nature of its operation will not produce undue electrical disturbance on the Transmission Provider's system. If the apparatus or installation on the Customer's side of the Delivery Point produces undue electrical disturbance on or damage to the Transmission Provider's system, Customer shall at its expense, take such action as is required to eliminate the problem.

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ATTACHMENT A-3

Form of Service Agreement For The Resale, Reassignment Or Transfer Of Point-To-Point Transmission Service

- 1.0 This Service Agreement, dated as of ______, is entered into, by and between ______ (the Transmission Provider), and ______ (the Assignee).
- 2.0 The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
- 3.0 The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part II of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section 23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section 23.2 of this Tariff.
- 4.0 The Transmission Provider shall credit the Reseller for the price reflected in the Assignee's Service Agreement or the associated OASIS schedule.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Issued By: Douglas W. Jaeger, Vice President, Transmission Issued On: March 17, 2008 Effective: March 17, 2008

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Transmission Provider:

Assignee:

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By:______ Title Date
Assignee:

By:_

Name

Title

Date

Issued By: Douglas W. Jaeger, Vice President, Transmission Issued On: July 13, 2007 Effective: July 13, 2007

Filed to comply with order of the Federal Energy Regulatory Commission Docket No. RM05-25-000, issued April 11, 2007, 119 FERC ¶ 61,037 (2007)

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<u>Specifications For The Resale, Reassignment Or Transfer of</u> <u>Long-Term Firm Point-To-Point Transmission Service</u>

1.0	Term of Transaction:	
	Start Date:	
	Termination Date:	

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

3.0 Point(s) of Receipt:_____

Delivering Party:

4.0 Point(s) of Delivery:_____

Receiving Party:	

5.0 Maximum amount of reassigned capacity:

- 6.0 Designation of party(ies) subject to reciprocal service obligation:
- 7.0 Name(s) of any Intervening Systems providing transmission service:

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8.0	Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)				
	8.1	Transmission Charge:			
	8.2	System Impact and/or Facilities Study Charge(s):			
	8.3	Direct Assignment Facilities Charge:			
	8.4	Ancillary Services Charges:			

9.0 Name of Reseller of the reassigned transmission capacity:

Issued By: Douglas W. Jaeger, Vice President, Transmission Issued On: July 13, 2007 Effective: July 13, 2007

Filed to comply with order of the Federal Energy Regulatory Commission Docket No. RM05-25-000, issued April 11, 2007, 119 FERC ¶ 61,037 (2007)